

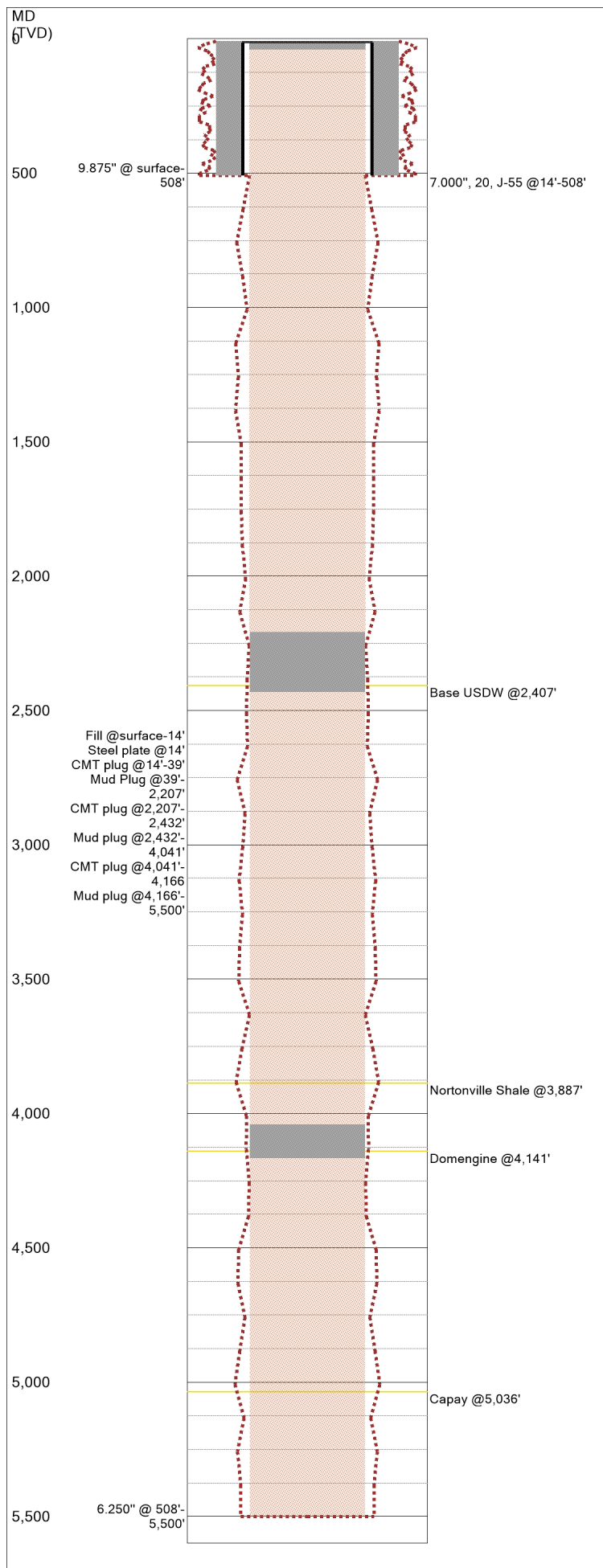
APPENDIX 8:

CORRECTIVE ACTION ASSESSMENT WELL SCHEMATICS

“CTV V” STORAGE PROJECT

The following schematics provide depictions of the well(s) included in the Corrective Action Assessment in **Attachment B: Area of Review and Corrective Action Plan**. The Wellbore Diagrams illustrate the proposed corrected configuration (planned plugging) of the wells(s) required to isolate the injection zone associated with CTV V project.

Injection zone as well as corrective intervals have been indicated to illustrate required corrections. Proposed re-abandonment configurations show proposed cement plug depths to ensure confinement and non-endangerment of USDW.

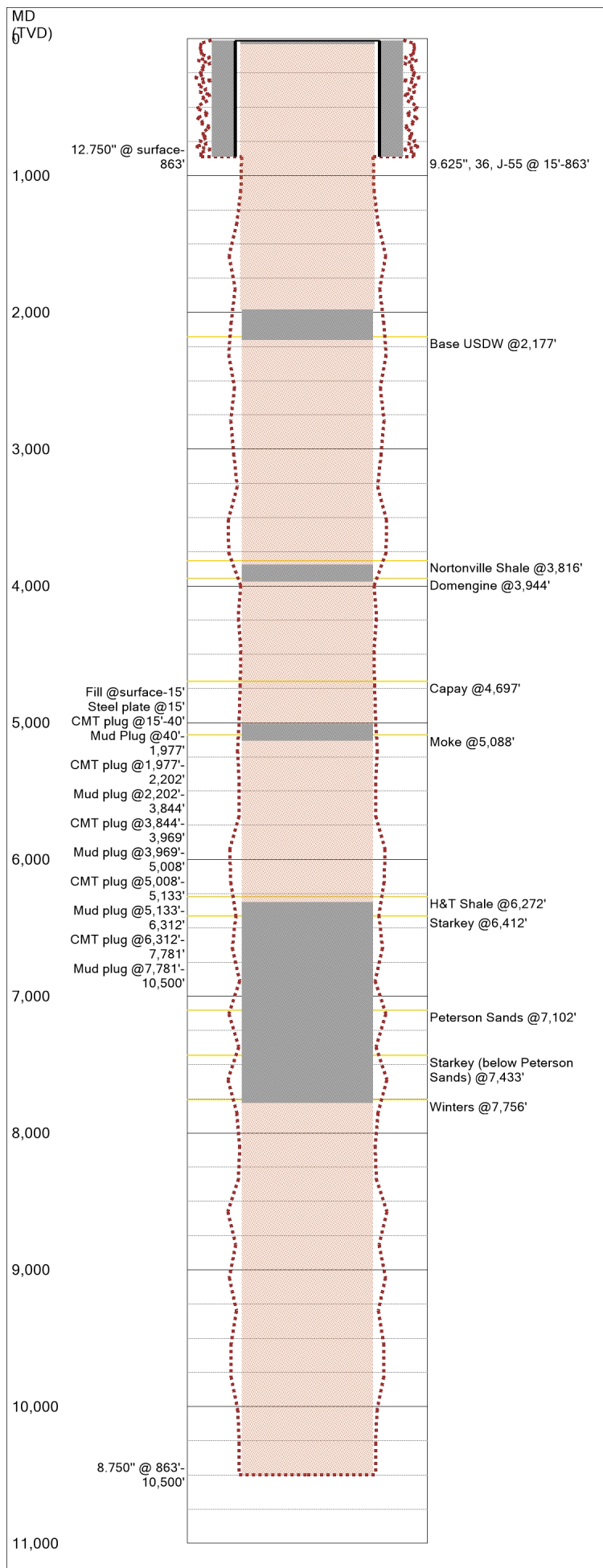


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Field Name			Lease Name			Well No.	
KING ISLAND			Victor Leonardini Et AL			1	
County			State			API No.	
San Joaquin			California			04-077-00467-0000	
Version		Version Tag					
1		Re-Abandon Prior to Injection					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey		
10.0	19.0	4	2N		5E		
Operator			Well Type		Well Status		
Exxon Mobil Corporation					Re-Abandoned		
Latitude			Longitude				
38.05619049			-121.43797302				
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
Prop Num		Spud Date		Comp. Date		Plug Date	
		4/11/1955					
Additional Information							
Other 1		Other 2		Other 3		Other 4	
Prepared By		Updated By			Last Updated		
1258		1258			6/1/2023 2:29 PM		
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
4/11/1955	9.875	9	508	No Hole Diameter Data. Measurements from K.B. at 9' above ground surface			
	6.250	508	5,500	07700467_2DIL1_12-20-2005.pdf, 6-1/4" bit size			
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
4/12/1955	Surface Casing	7.000	20.00	J-55	14	508	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	4/12/1955	150	7.000	9	508		C
Tools/Problems Summary							
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	Fill		7.000	0.000	9	14	C
	Steel Plate		7.000	0.000	14	0	C
	Mud		6.276	0.000	39	2,207	C
	Mud		6.250	0.000	2,432	4,041	C
	Mud		6.250	0.000	4,166	5,500	C
Cement Plug Summary							
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		5	6.276	14	39	Re-Abandonment	C
		42	6.250	2,207	2,432	Re-Abandonment	C
		23	6.250	4,041	4,166	Re-Abandonment	C
Formation Tops Summary							
Formation			Top (TVD ft)	Comments			
Base USDW			2,407	Base USDW @2,407'			
Nortonville Shale			3,887	Nortonville Shale @3,887'			

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Field Name		Lease Name		Well No.		County		State		API No.		
KING ISLAND		Victor Leonardini Et AL		1		San Joaquin		California		04-077-00467-0000		
Version	Version Tag					Spud Date		Comp. Date		GL (ft)	KB (ft)	
1	Re-Abandon Prior to Injection					4/11/1955				10.0	19.0	
Section	Township/Block		Range/Survey		Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		
4	2N		5E									
Operator			Well Status			Latitude		Longitude		Prop Num		
Exxon Mobil Corporatiom			Re-Abandoned			38.05619049		-121.43797302				
Other 1		Other 2		Other 3				Other 4				
Last Updated			Prepared By				Updated By					
06/01/2023 2:29 PM			1258				1258					
Additional Information												
Hole Summary												
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo								
4/11/1955	9.875	9	508	No Hole Diameter Data. Measurements from K.B. at 9' above ground surface								
	6.250	508	5,500	07700467_2DIL1_12-20-2005.pdf, 6-1/4" bit size								
Tubular Summary												
Date	Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL	
4/12/1955	Surface Casing		11	7.000	20.00	J-55		14	508	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.	C	
Casing Cement Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo	RL
	4/12/1955	150	1.00	150	0	7.000	9	508	150 Sks Type "O" Cmt			C
Tools/Problems Summary												
Date	Tool Type			OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo	RL	
	Fill			7.000	0.000	9	14	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment	C	
	Steel Plate			7.000	0.000	14	0	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment	C	
	Mud			6.276	0.000	39	2,207	Abandonment mud		Re-Abandonment	C	
	Mud			6.250	0.000	2,432	4,041	Abandonment mud		Re-Abandonment	C	
	Mud			6.250	0.000	4,166	5,500	Abandonment mud		Re-Abandonment	C	
Cement Plug Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo	RL	
		5	1.078	5.39	6.276	14	39	5 sacks (0.96 bbl) of Class G cement (25' surface plug, casing cut 5' below ground surface)		Re-Abandonment	C	
		42	1.141667	47.95002	6.250	2,207	2,432	42 sacks (8.54 bbl) of Class G cement (225' plug)		Re-Abandonment	C	
		23	1.173913	27	6.250	4,041	4,166	23 sacks (4.74 bbl) of Class G cement (125' plug)		Re-Abandonment	C	
Formation Top Summary												
Formation Name		Top(TVD ft)		Memo								
Base USDW		2,407		VICTOR_LEONARDINI_ET_AL_1								
Nortonville Shale		3,887		VICTOR_LEONARDINI_ET_AL_1								
Domengine		4,141		VICTOR_LEONARDINI_ET_AL_1								
Capay		5,036		VICTOR_LEONARDINI_ET_AL_1								

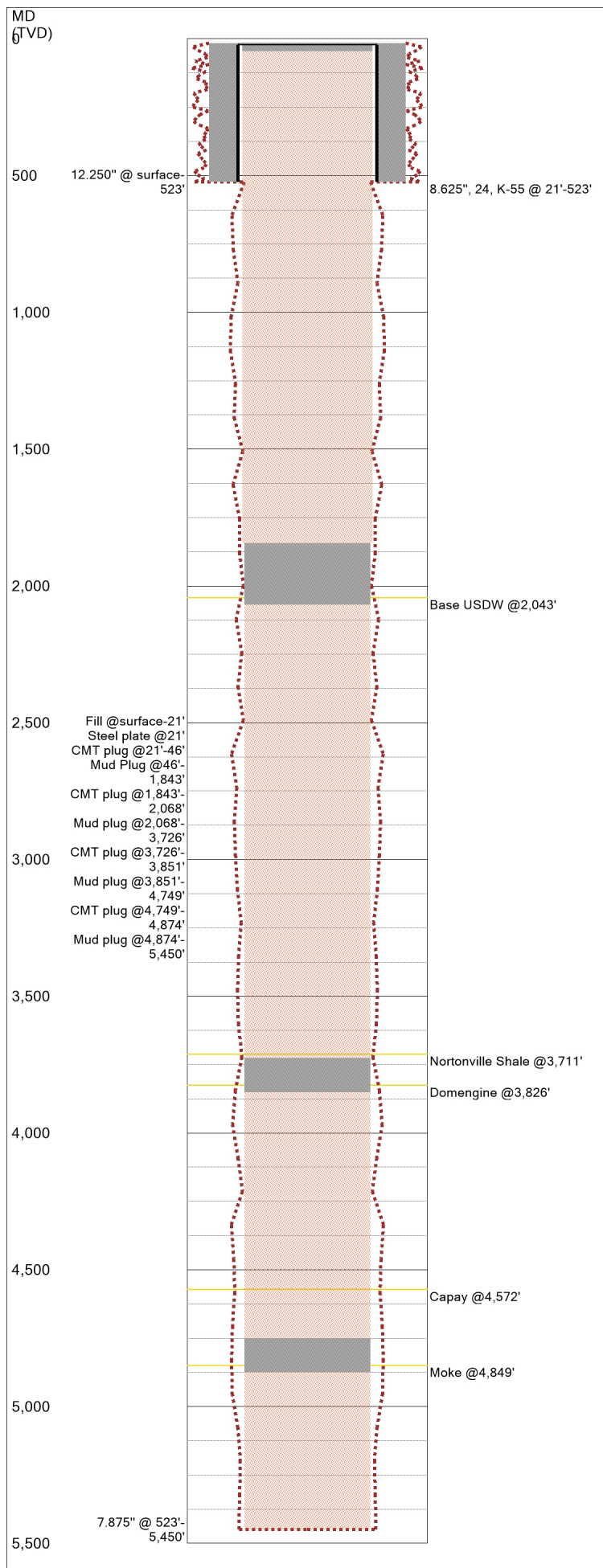


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Field Name			Lease Name			Well No.	
KING ISLAND			Piacentine			1	
County			State			API No.	
San Joaquin			California			04-077-00515-0000	
Version		Version Tag					
1		Re-Abandon Prior to Injection					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey		
4.0	13.6	33	3N		5E		
Operator			Well Type		Well Status		
W.B. Osborn, Jr.					Re-Abandoned		
Latitude			Longitude				
38.07197952			-121.42594147				
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
Prop Num		Spud Date		Comp. Date		Plug Date	
		7/17/1962					
Additional Information							
Other 1		Other 2		Other 3		Other 4	
Prepared By		Updated By			Last Updated		
1258		1258			6/1/2023 2:47 PM		
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
7/18/1962	12.750	10	863	Measurements from K.B. at 10' above ground surface			
7/20/1962	8.750	863	10,500				
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
7/19/1962	Surface Casing	9.625	36.00	J-55	15	863	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	7/19/1962	510	9.625	10	863		C
Tools/Problems Summary							
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	Fill		9.625	0.000	10	15	C
	Steel Plate		9.625	0.000	15	0	C
	Mud		8.921	0.000	40	1,977	C
	Mud		8.750	0.000	2,202	3,844	C
	Mud		8.750	0.000	3,969	5,008	C
	Mud		8.750	0.000	5,133	6,312	C
	Mud		8.750	0.000	7,781	10,500	C
Cement Plug Summary							
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		9	8.921	15	40	Re-Abandonment	C
		82	8.750	1,977	2,202	Re-Abandonment	C
		45	8.750	3,844	3,969	Re-Abandonment	C
		45	8.750	5,008	5,133	Re-Abandonment	C
		533	8.750	6,312	7,781	Re-Abandonment	C
Formation Tops Summary							
Formation			Top (TVD ft)	Comments			

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Field Name		Lease Name		Well No.		County		State		API No.		
KING ISLAND		Piacentine		1		San Joaquin		California		04-077-00515-0000		
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)		
1		Re-Abandon Prior to Injection				7/17/1962				4.0 13.6		
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Dist. E/W (ft)		
33		3N		5E								
Operator				Well Status		Latitude		Longitude		Prop Num		
W.B. Osborn, Jr.				Re-Abandoned		38.07197952		-121.42594147				
Other 1		Other 2		Other 3		Other 4						
Last Updated				Prepared By				Updated By				
06/01/2023 2:47 PM				1258				1258				
Additional Information												
Hole Summary												
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo							
7/18/1962		12.750	10	863	Measurements from K.B. at 10' above ground surface							
7/20/1962		8.750	863	10,500								
Tubular Summary												
Date		Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL
7/19/1962		Surface Casing			9.625	36.00	J-55		15	863	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.	C
Casing Cement Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo	RL
	7/19/1962	510	1.00	510	0	9.625	10	863	340 Sx Class A Cmt w/ 4% gel. Followed by 100 sx neat cmt w/ 2% CaCl & 70 Sx neat cmt w/ 2% CaCl		Good returns to Surface	C
Tools/Problems Summary												
Date		Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
		Fill		9.625	0.000	10	15	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment		C
		Steel Plate		9.625	0.000	15	0	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment		C
		Mud		8.921	0.000	40	1,977	Abandonment mud		Re-Abandonment		C
		Mud		8.750	0.000	2,202	3,844	Abandonment mud		Re-Abandonment		C
		Mud		8.750	0.000	3,969	5,008	Abandonment mud		Re-Abandonment		C
		Mud		8.750	0.000	5,133	6,312	Abandonment mud		Re-Abandonment		C
		Mud		8.750	0.000	7,781	10,500	Abandonment mud		Re-Abandonment		C
Cement Plug Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
		9	1.20444	10.84	8.921	15	40	9 sacks (1.93 bbl) of Class G cement (25' surface plug, casing cut 5' below ground surface)		Re-Abandonment		C
		82	1.14548	93.930	8.750	1,977	2,202	82 sacks (16.73 bbl) of Class G cement (225' plug)		Re-Abandonment		C
		45	1.16044	52.219	8.750	3,844	3,969	45 sacks (9.30 bbl) of Class G cement (125' plug)		Re-Abandonment		C
		45	1.16044	52.219	8.750	5,008	5,133	45 sacks (9.30 bbl) of Class G cement (125' plug)		Re-Abandonment		C

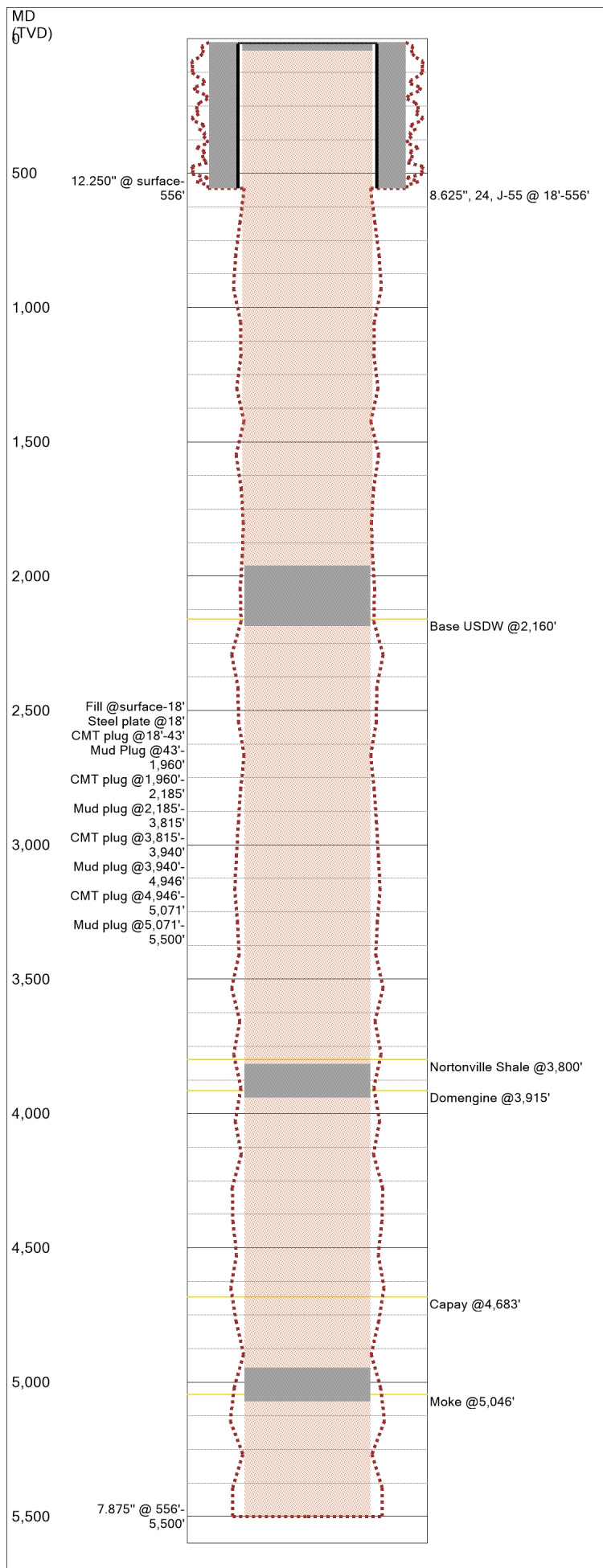


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Field Name			Lease Name			Well No.		
KING ISLAND			Rio Blanco			1		
County			State			API No.		
San Joaquin			California			04-077-20172-0000		
Version		Version Tag						
1		Re-Abandon Prior to Injection						
GL (ft)		KB (ft)	Section	Township/Block		Range/Survey		
-5.0		11.0	27	3N		5E		
Operator				Well Type		Well Status		
Great Basins Petroleum Co						Re-Abandoned		
Latitude				Longitude				
38.07955933				-121.4134903				
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		
2700			2000					
Prop Num			Spud Date		Comp. Date		Plug Date	
			10/14/1972					
Additional Information								
523' 0° 30'								
2332' 1° 15'								
3085' 2° 30'								
4828' 4° 00'								
Other 1		Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated		
1258			1258			6/1/2023 2:37 PM		
Hole Summary								
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
10/14/1972		12.250	16	523	Measurements from K.B. at 16' above ground surface			
10/15/1972		7.875	523	5,450				
Tubular Summary								
Date		Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
10/14/1972		Surface Casing	8.625	24.00	K-55	21	523	C
Casing Cement Summary								
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	10/14/1972	50	8.625	16	50			C
	10/14/1972	130	8.625	50	523			C
Tools/Problems Summary								
Date		Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
		Fill		8.625	0.000	16	21	C
		Steel Plate		8.625	0.000	21	0	C
		Mud		8.097	0.000	46	1,843	C
		Mud		7.875	0.000	2,068	3,726	C
		Mud		7.875	0.000	3,851	4,749	C
		Mud		7.875	0.000	4,874	5,450	C
Cement Plug Summary								
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
		8	8.097	21	46	Re-Abandonment		C
		66	7.875	1,843	2,068	Re-Abandonment		C
		37	7.875	3,726	3,851	Re-Abandonment		C
		37	7.875	4,749	4,874	Re-Abandonment		C
Formation Tops Summary								

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Field Name		Lease Name		Well No.		County		State		API No.	
KING ISLAND		Rio Blanco		1		San Joaquin		California		04-077-20172-0000	
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)	
1		Re-Abandon Prior to Injection				10/14/1972				-5.0 11.0	
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Dist. E/W (ft) Dir. E/W Footage From	
27		3N		5E		2,700				2,000	
Operator				Well Status				Latitude		Longitude Prop Num	
Great Basins Petroleum Co				Re-Abandoned				38.07955933		-121.4134903	
Other 1		Other 2		Other 3		Other 4					
Last Updated				Prepared By				Updated By			
06/01/2023 2:37 PM				1258				1258			
Additional Information											
523' 0° 30'											
2332' 1° 15'											
3085' 2° 30'											
4828' 4° 00'											
Hole Summary											
Date		Diam. (in)		Top (MD ft)		Bottom (MD ft)		Memo			
10/14/1972		12.250		16		523		Measurements from K.B. at 16' above ground surface			
10/15/1972		7.875		523		5,450					
Tubular Summary											
Date		Description		No. Jts		OD (in)		Wt (lb/ft)		Grade Coupling Top (MD ft) Bottom (MD ft) Memo RL	
10/14/1972		Surface Casing		13		8.625		24.00		K-55 21 523 Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state. C	
Casing Cement Summary											
C Date		No. Sx		Yield (ft3/sk)		Vol. (ft3)		Shoe Jt Len. (ft)		Csg. OD (in) Top (MD ft) Bottom (MD ft) Description Memo RL	
10/14/1972		50		1.00		50		0		8.625 16 50 50 Sx Class G Cmt w/ 2% CaCl2 4 cf Cmt Returns to Surface C	
10/14/1972		130		1.00		130		0		8.625 50 523 130 Sx Class G premixed w/ 4% gel & 2% CaCl2, Followed by 100 Sx Class G Cmt premixed w/ 2% CaCl2. No Returns to Surface C	
Tools/Problems Summary											
Date		Tool Type		OD (in)		ID (in)		Top (MD ft)		Bottom (MD ft) Description Memo RL	
		Fill		8.625		0.000		16 21		Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state. Re-Abandonment C	
		Steel Plate		8.625		0.000		21 0		Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state. Re-Abandonment C	
		Mud		8.097		0.000		46 1,843		Abandonment mud Re-Abandonment C	
		Mud		7.875		0.000		2,068 3,726		Abandonment mud Re-Abandonment C	
		Mud		7.875		0.000		3,851 4,749		Abandonment mud Re-Abandonment C	
		Mud		7.875		0.000		4,874 5,450		Abandonment mud Re-Abandonment C	
Cement Plug Summary											
C Date		No. Sx		Yield (ft3/sk)		Vol. (ft3)		OD (in)		Top (MD ft) Bottom (MD ft) Description Memo RL	
		8		1.11625		8.93		8.097 21 46		8 sacks (1.59 bbl) of Class G cement (25' surface plug, casing cut 5' below ground surface) Re-Abandonment C	
		66		1.15272		76.079		7.875 1,843 2,068		66 sacks (13.55 bbl) of Class G cement (225' plug) Re-Abandonment C	
		37		1.14270		42.28		7.875 3,726 3,851		37 sacks (7.53 bbl) of Class G cement (125' plug) Re-Abandonment C	



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Field Name			Lease Name			Well No.			
KING ISLAND			KING ISLAND			33-1			
County			State			API No.			
SAN JOAQUIN			CALIFORNIA			04-077-20686-0000			
Version		Version Tag							
1		Re-Abandon Prior to Injection							
GL (ft)		KB (ft)	Section	Township/Block		Range/Survey			
-6.0		7.0	33	3N		5E			
Operator				Well Type		Well Status			
PRINCETON NATURAL GAS LLC						Re-Abandoned			
Latitude				Longitude					
+38.072806800				-121.426348800					
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From			
Prop Num			Spud Date		Comp. Date		Plug Date		
			5/13/2007						
Additional Information									
Other 1		Other 2		Other 3		Other 4			
Prepared By			Updated By			Last Updated			
1258			1258			6/1/2023 3:02 PM			
Hole Summary									
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo				
5/13/2007		12.250	13	556	Measurements from K.B. at 13' above ground surface				
5/14/2007		7.875	556	5,500					
Tubular Summary									
Date		Description		OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
		Surface Casing		8.625	24.00	J-55	18	556	C
Casing Cement Summary									
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL	
		225	8.625	13	556			C	
Tools/Problems Summary									
Date		Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL	
		Fill		8.625	0.000	13	18	C	
		Steel Plate		8.625	0.000	18	0	C	
		Mud		8.097	0.000	43	1,960	C	
		Mud		7.875	0.000	2,185	3,815	C	
		Mud		7.875	0.000	3,940	4,946	C	
		Mud		7.875	0.000	5,071	5,500	C	
Cement Plug Summary									
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL	
		8	8.097	18	43	Re-Abandonment		C	
		66	7.875	1,960	2,185	Re-Abandonment		C	
		37	7.875	3,815	3,940	Re-Abandonment		C	
		37	7.875	4,946	5,071	Re-Abandonment		C	
Formation Tops Summary									
Formation			Top (TVD ft)		Comments				
Base USDW			2,160		Base USDW @2,160'				
Nortonville Shale			3,800		Nortonville Shale @3,800'				

Last Updated: 6/1/2023 03:02 PM

Field Name		Lease Name		Well No.		County		State		API No.			
KING ISLAND		KING ISLAND		33-1		SAN JOAQUIN		CALIFORNIA		04-077-20686-0000			
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)			
1		Re-Abandon Prior to Injection				5/13/2007				-6.0 7.0			
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Dist. E/W (ft)			
33		3N		5E									
Operator				Well Status			Latitude		Longitude		Prop Num		
PRINCETON NATURAL GAS LLC				Re-Abandoned			+38.072806800		-121.426348800				
Other 1			Other 2			Other 3			Other 4				
Last Updated				Prepared By				Updated By					
06/01/2023 3:02 PM				1258				1258					
Additional Information													
Hole Summary													
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo								
5/13/2007		12.250	13	556	Measurements from K.B. at 13' above ground surface								
5/14/2007		7.875	556	5,500									
Tubular Summary													
Date		Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo		RL
		Surface Casing			8.625	24.00	J-55	STC	18	556	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		C
Casing Cement Summary													
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
		225	1.00	225	0	8.625	13	556					C
Tools/Problems Summary													
Date		Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL	
		Fill		8.625	0.000	13	18	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment		C	
		Steel Plate		8.625	0.000	18	0	Cut casing 5' below ground surface. Steel Plate welded on top & return location to original state.		Re-Abandonment		C	
		Mud		8.097	0.000	43	1,960	Abandonment mud		Re-Abandonment		C	
		Mud		7.875	0.000	2,185	3,815	Abandonment mud		Re-Abandonment		C	
		Mud		7.875	0.000	3,940	4,946	Abandonment mud		Re-Abandonment		C	
		Mud		7.875	0.000	5,071	5,500	Abandonment mud		Re-Abandonment		C	
Cement Plug Summary													
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL	
		8	1.11625	8.93	8.097	18	43	8 sacks (1.59 bbl) of Class G cement (25' surface plug, casing cut 5' below ground surface)		Re-Abandonment		C	
		66	1.152727	76.07998	7.875	1,960	2,185	66 sacks (13.55 bbl) of Class G cement (225' plug)		Re-Abandonment		C	
		37	1.142703	42.28	7.875	3,815	3,940	37 sacks (7.53 bbl) of Class G cement (125' plug)		Re-Abandonment		C	
		37	1.142703	42.2801	7.875	4,946	5,071	37 sacks (7.53 bbl) of Class G cement (125' plug)		Re-Abandonment		C	
Formation Top Summary													
Formation Name		Top(TVD ft)		Memo									
Base USDW		2,160		KING_ISLAND_33-1									
Nortonville Shale		3,800		KING_ISLAND_33-1									